

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: WELL LOG _____ ELECTRIC LOGS _____ FILE ☒ WATER SANDS _____ LOCATION INSPECTED OTL SUB. REPORT/abd. _____

* Application Rescinded - Well never drilled - 1-28-83

DATE FILED 3-29-82

LAND: FEE & PATENTED

STATE LEASE NO.

ML-22062

PUBLIC LEASE NO.

INDIAN

DRILLING APPROVED: 4-5-82

SPUDED IN:

COMPLETED:

PUT TO PRODUCING:

INITIAL PRODUCTION:

GRAVITY A.P.I.

GOR:

PRODUCING ZONES:

TOTAL DEPTH:

WELL ELEVATION:

5253' GR

DATE ABANDONED:

LA 1-28-83FIELD: WILDCAT3/86

UNIT:

Band Ridge - IICOUNTY: UINTAHWELL NO. N.G.C. STATE #23-16API NO. 43-047-31194

LOCATION

1585

FT. FROM (N) (S) LINE.

XX1522

FT. FROM (E) (W) LINE.

XXNE SW,

1/4 - 1/4 SEC.

16

TWP.

RGE.

SEC.

OPERATOR

TWP.

RGE.

SEC.

OPERATOR

8S23E16NATURAL GAS CORP.

**NATURAL GAS CORPORATION
OF CALIFORNIA**

85 South 200 East
Vernal, Utah 84078
(801) 789-4573

March 29, 1982

RECEIVED
MAR 31 1982

Division of Oil, Gas & Mining
4241 State Office Building
Salt Lake City, UT 84114

Mr. E. W. Guynn
Minerals Management Service
2000 Administration Bldg.
1745 West 1700 South
Salt Lake City, UT 84104

**DIVISION OF
OIL, GAS & MINING**

Re: NGC #23-16 State
Section 16, T.8S., R.23E.
Uintah County, Utah
Sand Ridge II Unit

Gentlemen:

Natural Gas Corporation of California proposes to drill the captioned well in Uintah County, Utah.

Enclosed are the following documents:

- (1) Application for Permit to Drill
- (2) Surveyor's Plat
- (3) BOP and Pressure Containment Data

Should you require additional information, please contact this office.

Sincerely,

Rick Canterbury

Rick Canterbury
Associate Engineer

/kh

Encls.

cc: Operations
C. T. Clark
E. R. Henry

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>			5. Lease Designation and Serial No. ML 22062
b. Type of Well Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone <input type="checkbox"/>			6. If Indian, Allottee or Tribe Name
2. Name of Operator Natural Gas Corporation of California			7. Unit Agreement Name Sand Ridge II
3. Address of Operator 85 South 200 East, Vernal, UT 84078 Telephone 801-789-4573			8. Farm or Lease Name State
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface 1522' FWL and 1585' FSL, Section 16, T.8S., R.23E. At proposed prod. zone NE SW			9. Well No. NGC 23-16 State
14. Distance in miles and direction from nearest town or post office* Approximately 25 miles southeast of Vernal, UT			10. Field and Pool, or Wildcat South Red Wash Field Wildcat
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any) 1522	16. No. of acres in lease 640	17. No. of acres assigned to this well 640	11. Sec., T., R., M., or Blk. and Survey or Area Section 16, T.8S., R.23E.
18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.	19. Proposed depth 9200	20. Rotary or cable tools Rotary	12. County or Parrish 13. State Uintah Utah
21. Elevations (Show whether DF, RT, GR, etc.) 5253' Un. Gr.			22. Approx. date work will start* May 5, 1982
23. 43-047-31194 PROPOSED CASING AND CEMENTING PROGRAM			
Size of Hole	Size of Casing	Weight per Foot	Setting Depth
17-1/2"	13-3/8"	54.5#, K-55	80'
12-1/4"	9-5/8"	36#, K-55	2500'
7-7/8"	5-1/2"	17#, N-80	T.D.
			Quantity of Cement To surface As required to protect oil shale. As required to protect producing intervals.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MININGDATE: 4/2/82
BY: [Signature]

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed: Rick Canterbury
Rick Canterbury Associate Engineer Date: 3/29/82
(This space for Federal or State office use)

Permit No. Approval Date

Approved by: Conditions of approval, if any: Title: Date:

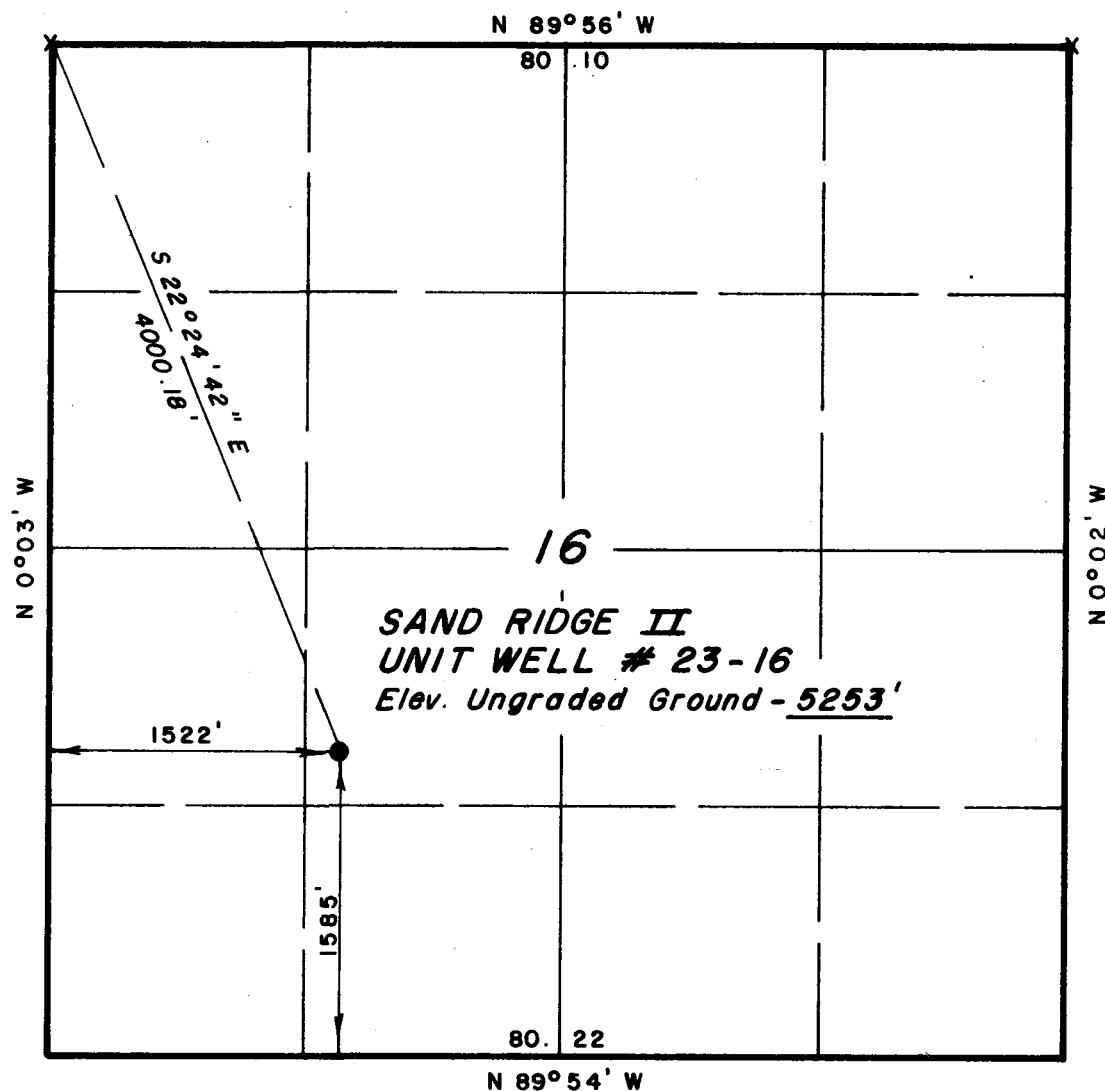
cc: Div. OG&M; Minerals Management Service; Operations; C.T. Clark; E.R. Henry

*See Instructions On Reverse Side

T8S, R23E, S.L.B.&M.

PROJECT
NATURAL GAS CORP. OF CALIF.

Well location, **SAND RIDGE II**
UNIT WELL # 23-16, located
as shown in the NE 1/4 SW 1/4,
Section 16, T8S, R23E, S.L.B.&M.
Uintah County, Utah.



X = Section Corners Located



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

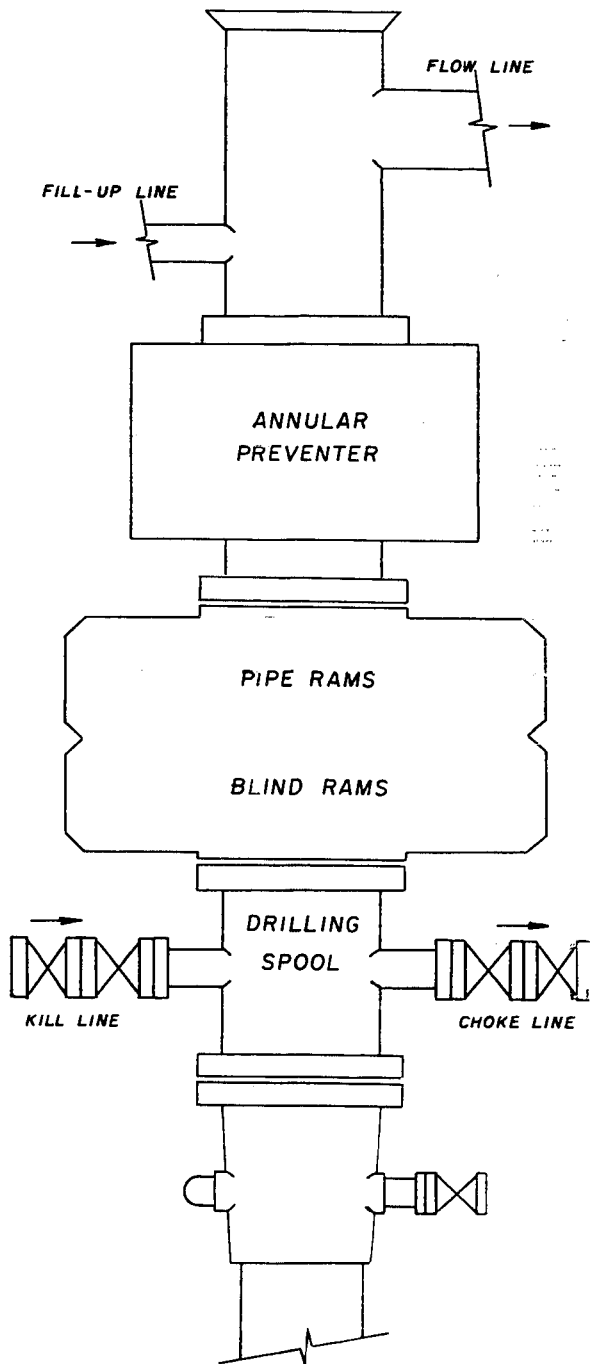
Lawrence P. Gray
REGISTERED LAND SURVEYOR
REGISTRATION NO 3137
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q - 85 SOUTH - 200 EAST
VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	3/24/82
PARTY	RK, BK, JH	REFERENCES	GLO PLAT
WEATHER	WARM	FILE	N.G.C.

NATURAL GAS CORPORATION
OF
CALIFORNIA
BOP AND PRESSURE CONTAINMENT DATA

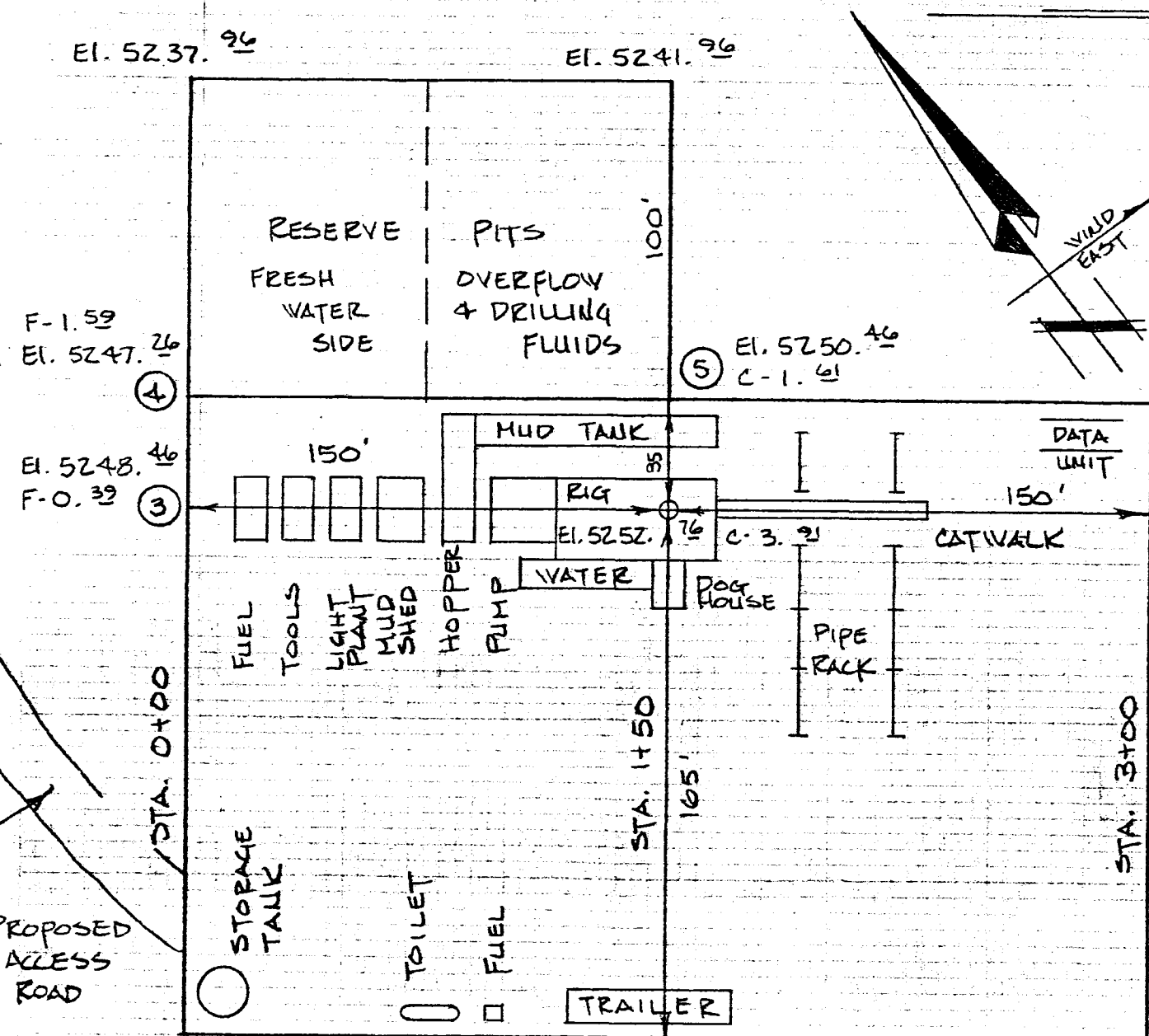
NGC #23-16 State
Section 16, T.8S., R.23E.
Uintah County, Utah
Sand Ridge II Unit



1. BOP equip shall consist of a double gate, hydraulically operated preventer with pipe & blind rams or two single ram type preventers, one equipped w/pipe rams, the other w/blind rams.
2. BOP's are to be well braced w/ hand controls extended clear of substructure.
3. Accumulator to provide closing pressure in excess of that required w/sufficient volume to operate all components.
4. Auxiliary equipment: Lower kelly cock, full opening stabbing valve, 2½" choke manifold, pit level indicator &/or flow sensors w/alarms.
5. All BOP equipment, auxiliary equipment stand pipe & valves & rotary hose to be tested to the rated pressure of the BOP's at time of installation & every 30 days thereafter. BOP's to be mechanically checked daily.
6. Modification of hook-up or testing procedure must be approved in writing on tour reports by wellsite representative.

NATURAL GAS CORP. OF CALIF.

SAND RIDGE II UNIT WELL #23-16



F-1.59
El. 5247.26

El. 5248.46
F-O.39

El. 5233.56
F-15.29

El. 5241.96

El. 5250.46
C-1.61

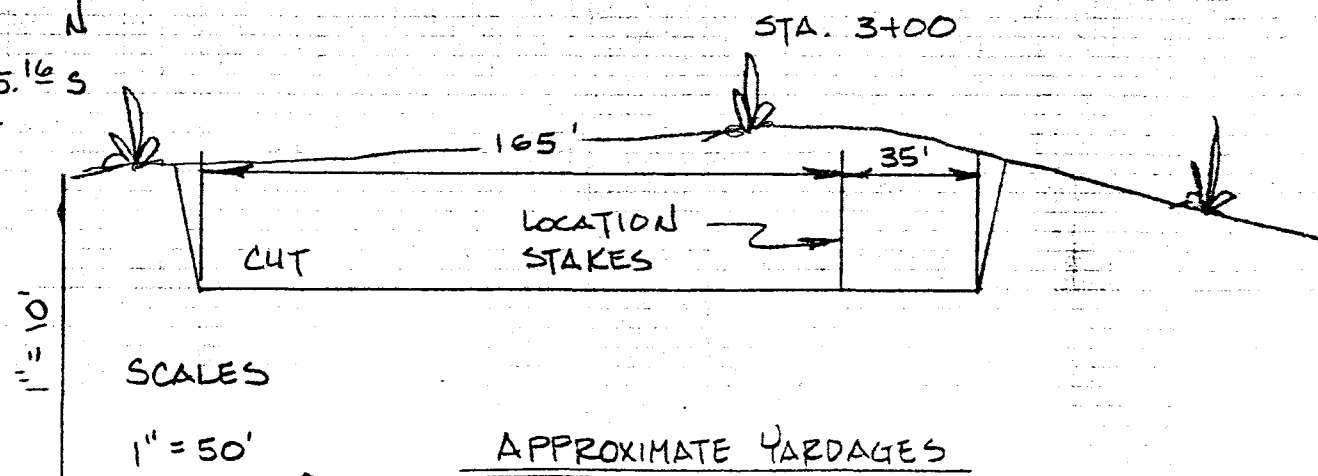
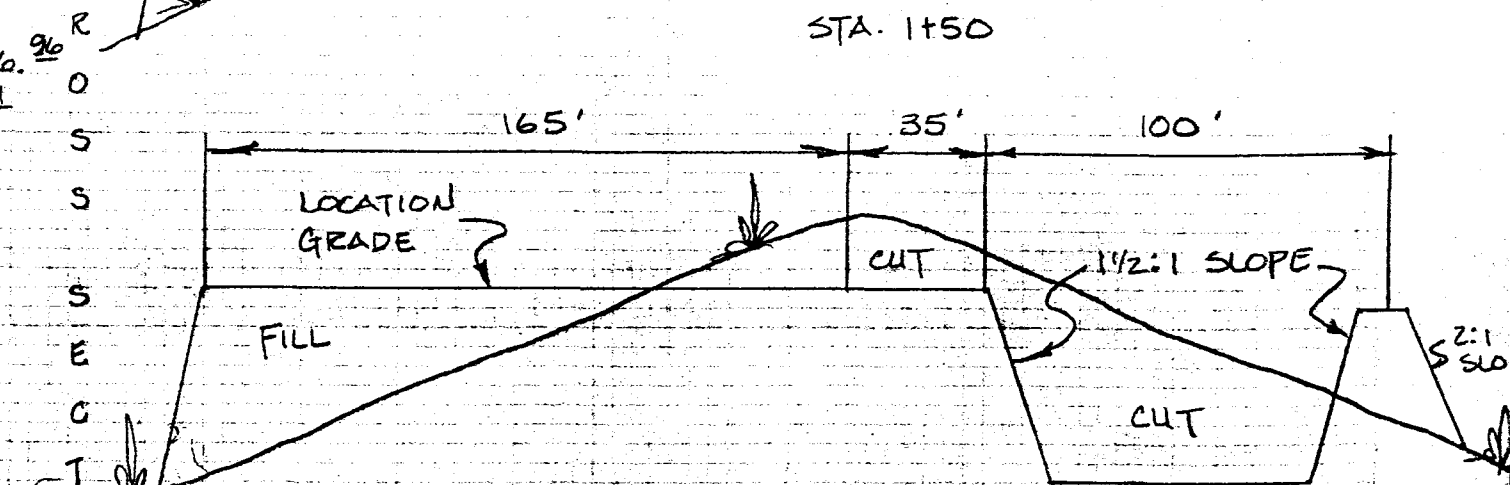
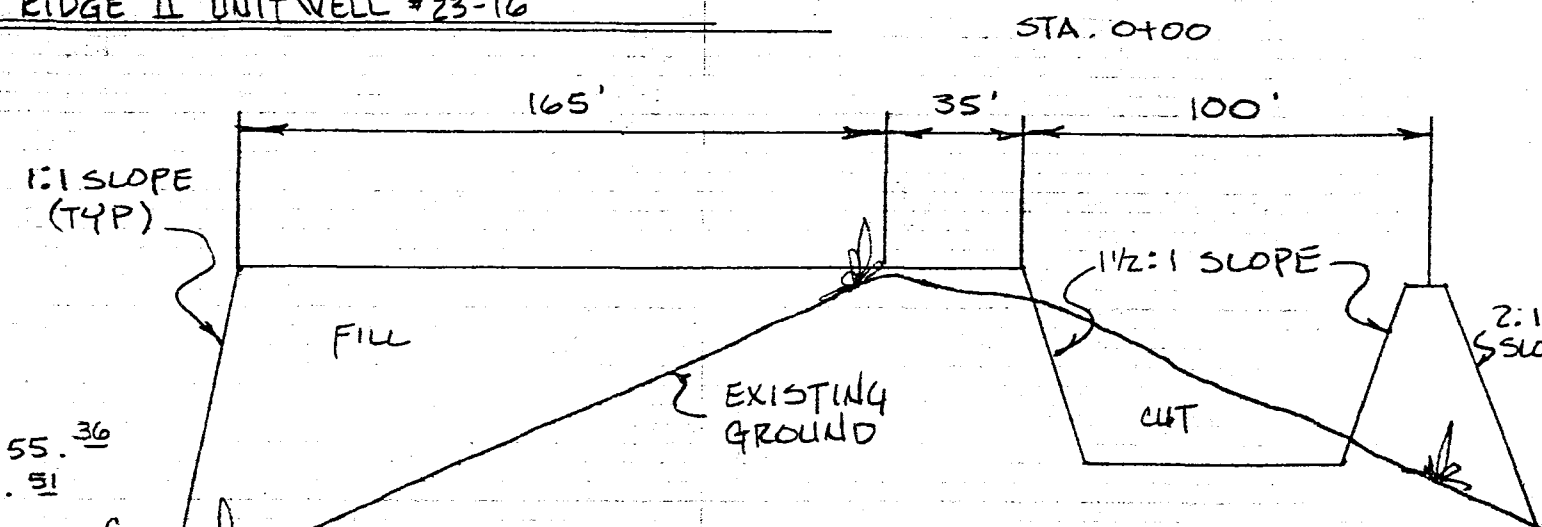
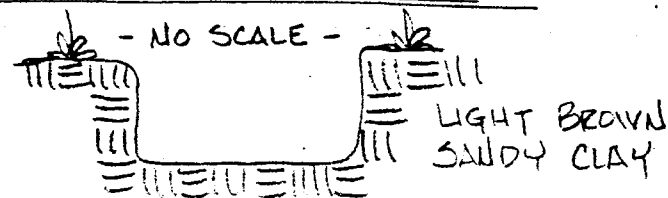
El. 5255.36
C-6.51

El. 5256.96
C-8.11

El. 5255.16
C-6.31

El. 5239.26
F-9.59
TOP SOIL STOCKPILE

SOILS LITHOLOGY



SCALES
1" = 50'

APPROXIMATE YARDAGES

CU. YDS CUT - 9,390
CU. YDS FILL - 9,092

T7S

T8S

VERNAL - 39.1 MILES

RED VASA - 6.1 MILES

PROPOSED ACCESS
(3,800')

PROPOSED LOCATION

SAND RIDGE II UNIT WELL #23-16

NATURAL GAS CORP.
OF CALIF.
SAND RIDGE II UNIT WELL #23-16

PROPOSED LOCATION

TOPO.

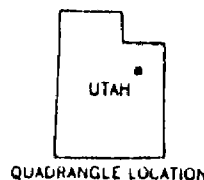
MAP "B"

SCALE - 1" = 2000'

ROAD CLASSIFICATION

Light duty

Unimproved dirt



NATURAL GAS CORP.
OF CALIF.
SAND RIDGE II UNIT WELL #23-16

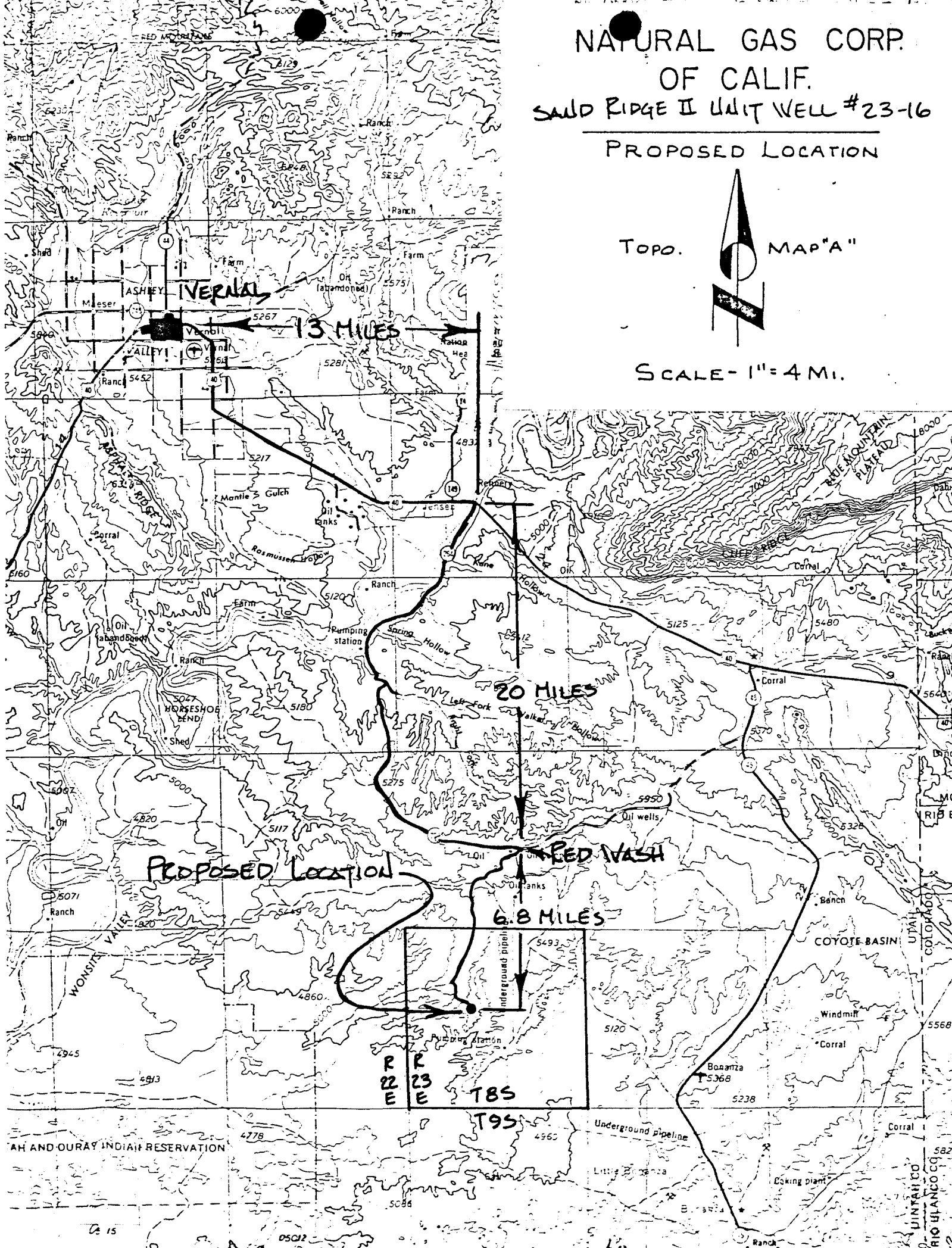
PROPOSED LOCATION

TOPO.

MAP "A"




SCALE - 1" = 4 MI.



OPERATOR: Natural Gas Corp. of Calif.

Location: Sec. 16 T. 8S R. 23E County: Wintah

Entered on N.I.D: ☒

Completion Sheet: 


CHECKED BY:


Petroleum Engineer: _____

Director: VW OK

Administrative Aide: Unit Well

APPROVAL LETTER:

Bond Required: 

Survey Plat Required: 


Order No. _____


O.K. Rule C-3

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site

Lease Designation At.

Plotted on Map

Approval Letter Written 

Hot Line 

P.I. ☒

April 5, 1982

Natural Gas Corporation of California
85 South 200 East
Vernal, Utah 84078

RE: Well No. NGC 23-16 State
Sec. 16, T. 8 S, R. 23 E
Uintah County, Utah

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with Section 40-6-11, Utah Code Annotated 1953; and predicated on Rule A-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

CLEON B. FEIGHT - Director
Office: 533-5771
Home: 466-4455

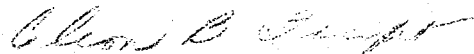
Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-047-31194.

Sincerely,

DIVISION OF OIL, GAS AND MINING



Cleon B. Feight
Director

CBF/as
Encl.
cc: State Lands

Oil and Gas Operations
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104

January 20, 1983

Natural Gas Corporation of California
85 South 200 East
Vernal, Utah 84078

Re: /Rescind Applications for Permit to
Drill
Well No. 23-16
Section 16, T.8S., R.23E.

/Well No. 43-8
Section 8, T.9S., R.24E.
Devil's Playground Unit
Lease U-0145459

/Well No. 41-7
Section 7, T.10S., R.24E.
Devil's Playground Unit
Lease U-0150130
All in Uintah County, Utah

Gentlemen:

The Applications for Permit to Drill the referenced wells were approved April 27, 1982, and June 10, 1982 respectively. We are rescinding the approvals per your letter dated January 11, 1983. If you intend to drill at the locations at a future date, new applications for permit to drill must be submitted.

This office requires a letter confirming that no surface disturbance has been made for these drill sites. Any surface disturbance associated with the approved location of the wells will be rehabilitated. A schedule for this rehabilitation must then be submitted to this office. Your cooperation in this matter is appreciated.

Sincerely,

(ORIG. SGD.) W. P. MARTENS
Drilling Unit Supervisor

for E. W. Guynn
District Oil and Gas Supervisor

bcc: SMA
State O&G ✓
State BLM
Vernal
Well Files
APD Control

WPM/kr

STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

January 28, 1983

Natural Gas Corporation of California
85 South 200 East
Vernal, Utah 84078

RE: Well No. 23-16
Sec. 16, T.8S, R.23E

Well No. 43-8
Sec. 8, T.9S, R.24E

Well No. 41-7
Sec. 7, T.10S, R.24E
Uintah County, Utah

Gentlemen:

Approval of Application for Permit to Drill the above referenced wells are rescinded without prejudice as of the above date in concert with action taken by Minerals Management Service.

If you intend to drill these locations at a future date, new applications for permit to drill may be submitted for State approval.

Sincerely,



Norm Stout
Administrative Assistant

NS/as